

Well Plugged & Abandoned 2-9-73

FILE NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

☒

Location Map Pinned

☒

Card Indexed

☒

I W R for State or Fee Land

☒

Checked by Chief

*PMB*

Copy NID to Field Office

Approval Letter

*In Unit*

Disapproval Letter

.....

COMPLETION DATA:

Date Well Completed 6-4-63

OW ☒ WW..... TA.....

GW..... OS..... PA.....

Location Inspected

.....

Bond released

State of Fee Land

.....

LOGS FILED

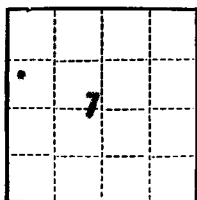
Driller's Log 7-22-63

Electric Logs (No. ) 2

E..... I..... E-I ☒ GR..... GR-N..... Micro (2)

Lat..... Mi-L..... Sonic..... Others.....

521922



*Copy H. L. C.*

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office Salt Lake  
Lease No. U-022158  
Unit Wonsits Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*unclassified*

April 22, 1963

Well No. 7 is located 1980 ft. from N line and 643 ft. from W line of sec. 7

SW NW Section 7      8 South      22 East      SLB&M  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Red Wash      Uintah      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is \* ft. \* Will furnish later

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wonsits Valley Unit-Federal No. 7.

It is proposed to drill a well to test the Basal Green River sands to an approximate depth of 5700'.

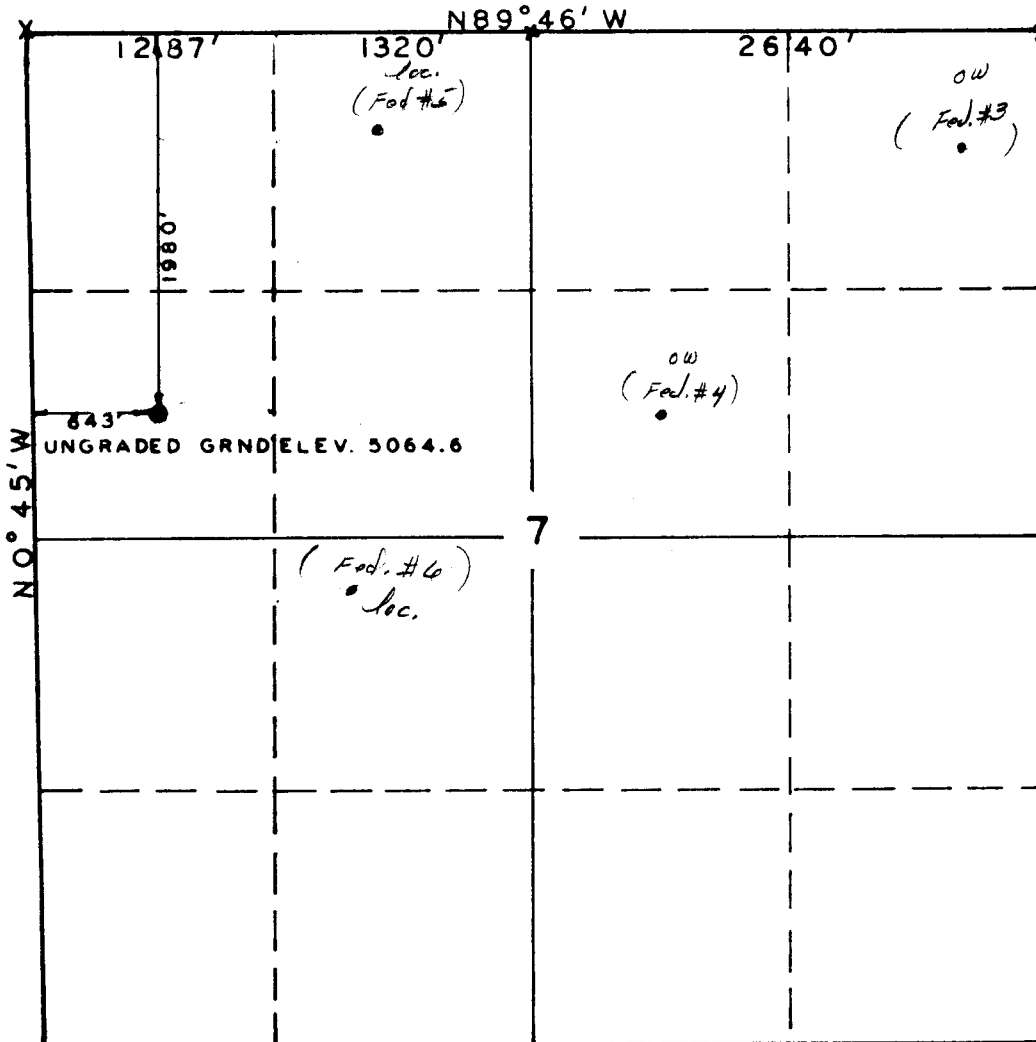
8-5/8" OD surface casing will be set at approximately 200' and cemented to the surface. ✓ If commercial production is encountered, 5-1/2" OD oil string will be set.

All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs. ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation  
Address P. O. Box 1971  
Casper, Wyoming  
cc: Utah O&G Cons. Comm. (2)  
By \_\_\_\_\_  
Title Area Production Manager

# T8S, R22E, SLB&M



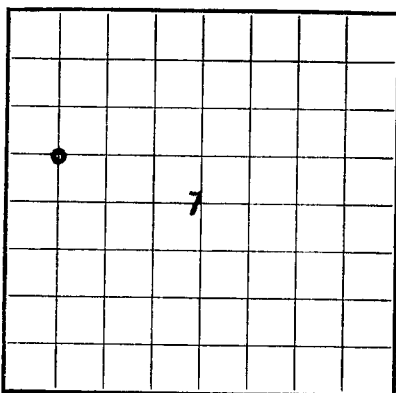
X = Corners Located (Brass Caps)

Scale: 1" = 1000'

*Nelson J. Marshall*

BY: ROSS CONSTRUCTION CO.

<p>PARTY N. J. Marshall R. Stewart</p> <p>WEATHER Cloudy</p>	<p>SURVEY GULF OIL CORP. WONSITS VALLEY FED UNIT NO. 7, LOCATED AS SHOWN IN THE SW1/4, NW1/4, SEC. 7, T8S, R22E SLB&amp;M UTAH COUNTY, UTAH</p>	<p>DATE 17/4/63 REFERENCES GLO Township Plat Approved 2/5/9/45 FILE GULF</p>
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U. S. LAND OFFICE Salt Lake  
SERIAL NUMBER U-022158  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_

LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming  
Lessor or Tract Monsits Valley Unit-Federal Field Red Wash State Utah  
Well No. 7 Sec. 7 T. 8S R. 22E Meridian SLB&M County Uintah  
Location 1980 ft. XX of N. Line and 643 ft. XX of W. Line of Section 7 Elevation 5075' KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date July 17, 1963Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling May 2, 1963 Finished drilling May 19, 1963

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5460' to 5490' No. 4, from 5620' to 5631'  
No. 2, from 5518' to 5542' No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from 5558' to 5594' No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8" 15.45 lb		8-11/16"	API	213'	Guide	Surface			Surface
5-1/2" 14.75 lb		8-11/16"	API	5672'	Guide	5525'			Production
						5466'			
RECORD OF OIL OR GAS WELL									

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8" 15.45 lb	226'	150 sacks with 2% cc	Pump & Plug		
5-1/2" 14.75 lb	5636'	150 sacks with 2% HA5	Pump & Plug		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD



# FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
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## CORE RECORD

Core No. 1, Interval 5520' to 5580', cut and recovered 60'.

- 11' sandstone, fine grain, vertical fractures, stain and odor, occasional 6' to 1' streaks shaley limy silt
- 9' limy silty shale
- 5' sandstone, as above
- 6' limy silty shale
- 6' interbedded sand and limy silty shale
- 23' sandstone, as above

## DRILL STEM TEST RECORD

Drill Stem Test No. 1, Interval 1513' to 1514-1/2'. Open 1 hour. Recovered 400 cc's formation water, 400 cc's filtrate. Shut in pressure less than 40 psi after 30 minutes. Sampling pressure less than 40 psi.

Frac'd and perforated as follows:

Frac'd F-5 sand through perforations at 5566.5' as follows: With 50-50 Mancos and No. 5 burner fuel, frac oil gelled.

- 225 barrels spearhead with .1 ppg Adomite
- 50 barrels 1/2 ppg 12-20 mesh beads
- 40 barrels 1 ppg 12-20 mesh beads
- 50 barrels 1-1/4 ppg 12-20 mesh beads
- 25 barrels 1 ppg 8-12 mesh beads
- 80 barrels 1-1/2 ppg 8-12 mesh beads

Flushed with 139 barrels. Total 609 barrels. Injection rate 36 barrels oil per minute. Maximum and treating pressure 2400 psi. Initial shut in 1000 psi, dropped to 200 psi in 2-1/2 hours. Perforated F-4 sand at 5525'. Frac'd F-4 sand as above. Beads screened out with 60 barrels flush to go. Pressure 2400 psi until screen out, went to 3800 psi, injection rate 34 to 36 barrels per minute. Initial shut in 1100 psi, dropped to 200 psi in 2 hours. Perforated casing 5466'. Frac'd as follows: 25% Mancos, 75% No. 5 burner fuel. Spearhead 225 barrels, not gelled. Followed with 50 barrels Adomited and jelled with 1/2 ppg 12-20 beads.

- 40 barrels 1 ppg 12-20 mesh beads
- 50 barrels 1-1/4 ppg 12-20 mesh beads
- 25 barrels 1 ppg 8-12 mesh beads
- 80 barrels 1-1/2 ppg 8-12 mesh beads

Flush 134 barrels Adomited, not jelled. Maximum pressure 2550 psi, treating pressure 2400 psi, 150 psi pressure build up during flush. Rate 34 barrels per minute. Immediate shut in 1500 psi, 2 hours 1000 psi.

## STIMULATION RECORD

Adomited	Adomited	Adomited	Adomited	Adomited	Adomited
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## LOGS AND VOLUMES

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake  
LEASE NUMBER U-022158  
UNIT Wonsits Valley

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 63,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation

Casper, Wyoming Signed \_\_\_\_\_

Phone 23 5-5783 Agent's title Area Production Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 8	8S	22E	1 ✓	0	0		0		0	Shut In
NE NW 8			2 ✓	21	6,029		2,562		27	
NE NE 7			3 ✓	18	6,636		2,820		18	
SW NE 7			4 ✓	29	16,000		4,800		32	
NE NW 7			5	30	17,269		5,387		1,334	
NE NW 7			6 ✓	7	5,661		1,144		27	
SW NW 7			7	23	21,385		NO TEST TAKEN		30	
NE NE 12		21E	8							Testing.
NE SE 12			9							Testing.
NE SW 12			10							IPE
SW NE 12			11							Drilling 5260'
SW SW 7			12							Drilling 2918'.
					72,980	28.7	16,713		1,468	
2 - U. S. G. S., Casper 2 - Utah Oil & Gas Cons. Comm., Salt Lake 2 - Area 1 - Oklahoma City District 1 - Standard Oil of California, Vernal										
Wonsits Valley Unit-Federal										

NOTE.—There were 72,046 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

P. O. Box 1971  
Casper, Wyo.

August 16, 1963

Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

Re: Rule C-19  
Gas-Oil Ratio Test - 85 R22E Sec. 7  
Wonsits Valley Unit-Federal No. 7

Gentlemen:

Test of July 9, 1963, showed the following:

Oil	986 barrels
Water	0
Hours Tested	24 hours
Normal Hours Produced	24 hours
Gas - MCF	283 MCFD
GOR	288
Cycle or Choke	15 x 100"
Pump Bore	2-1/4"
Gravity at 60°	28.6

Very truly yours,

Lester LeFavour

By

  
J. D. Mackay

JBL:sjn





(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

- [illegible]

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5075' KB 5065' GL
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**SUBSEQUENT REPORT**

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and losses pertinent to this work.) \*

**Well temporarily abandoned**

18. I hereby certify that the foregoing is true and correct

**TITLE** Area Production Manager

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**TITLE**

cc - Utah Oil &amp; Gas Commission (2)

**\*See Instructions on Reverse Side**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI E\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

WONSITS VALLEY UNIT/STATE-FEDERAL

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

7 - 8S - 22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

WONSITS VALLEY UNIT/STATE-FEDERAL

3. ADDRESS OF OPERATOR

Box 1971 - Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' SNL &amp; 643'EWL (SW NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5075' KB

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Test Gas Zones

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to test possible gas shows from various Parachute Creek & Uintah Sands between intervals of 1300' & 1600'. Gas to be used for lease operations. Will set bridge plug above perforations in F-2 Zone @ 5466' before testing. This well is a former oil producer which was temporarily abandoned 4-3-69.

5686' - TD

5486' - 5-1/2" casing set &amp; cemented w/ 150 sx

5445' - PRTT

5567' - Perforations - F-5

5525' - Perforations F-4

5466' - Perforations - F-2

226' - 8-5/8" Casing set &amp; cemented to surface

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED J. D. MACKAY

TITLE Area Production Manager

DATE March 31, 1970

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

cc - Utah Oil &amp; Gas Commission (2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR. CATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Utah 022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit/State-Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

7-8S-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Co. - U. S.

3. ADDRESS OF OPERATOR

P. O. Box 2619 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' SNL and 643' EWL (SW NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5075' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

This well was completed 6-4-63 at a rate of 1047 BOPD, no water, from notches in the F-2, F-4, and F-5 formations. It was temporarily abandoned in March, 1969, having been watered out by water injection operations. Cumulative production was 990,731 BO; 676,491 BW; and 323,078 MCF Gas. In April and May, 1970, the well tested gas shows in the Parachute Creek and Uintah Gas Sands, leaving cement behind the 5-1/2" casing at approximately 765' to 1404', 2764' to 3510', 3629' to 3957', and 4468' to 4604'. Also left in the hole were cement retainers at 3438' and 4560', and cement plugs at 3450'-3510' and 3930-57'.

It is proposed to plug and abandon as follows:

1. Drill out retainer at 3438', cement plug at 3450-3510', cement plug at 3930'-3957', cement retainer at 4560' and bridge plugs at 4985' and 5021'.
2. Clean out to below 5570'.
3. Set squeeze packer at 5350' and squeeze 4-way radial jet perforations at 5466', 5525', and 5566.5' with 100 sacks low water loss cement leaving a cement plug from 5350' to 5566'.
4. Pull tubing to 1600' and spot perforations 1512'-1518' with 50 sacks cement leaving a 100' cement plug in the 5-1/2" casing.
5. Place a 10 sack cement plug at the surface of the 5-1/2" casing.
6. Place a 10 sack cement plug at the surface of the 8-5/8" casing.
7. Cut casing off below ground level and install a standard marker.

The estimated starting date is August 15, 1973.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Wilson

(This space for Federal or State office use)

TITLE Area Production Manager

DATE

JUL 27 1973

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE JUL 30 1973

BY C.B. Hughes

cc: Utah Oil and Gas Commission (2)

\*See Instructions on Reverse Side

**WELL PROGRESS REPORT-Field**  
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1973

A. F. E. 82633

LEASE AND WELL

Wonsits Valley Unit No. 7

9/11/73 P&A TA'd gas well. Gulf AFE 82633. Location 1980' SNL & 643' EWL (SW NW) Sec 7-8S-22E, Uintah County, Utah. Last produced March '69 from perfs F-2 5466', F-4 5525, F-5 5566.5', Test of gas zones unsuccessful in May '70. TA'd since May '70. Ran in w/ tbg and tagged cmt retainer @ 3,438', drld and pushed to 3,450'. Drld cmt 3,450-3,530'. Tagged cmt @ 3,882' and drld cmt to 4,034'. Tagged cmt @ 4,501' and drld cmt to 4,560'. Drld cmt and retainer to 4,610'. Tagged BP @ 4,985'. Drld out BP's @ 4,985' and 5,021'. CO to 5,582'. Set cmt retainer @ 5,342'. Pumped 100 sx cmt in w/ tbg. Sptd 115 bbls 9.2# mud. Sptd 50 sx cmt 1,600'-1,200'. Set 10 sx cmt plug in top of 5-1/2" csg. Inst dry hole marker. Work started 9/3/73 and compl 9/9/73. Not last well on lse. DROP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN REPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME  
Wonsits Valley Unit/  
State-Federal

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

7-8S-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' SML and 643' EML (SW NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5075' KB

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
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proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent  
to this work.)\*

Plugged and abandoned temporarily abandoned well as shown on the attached.

Surface restored and ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Wilson

TITLE

Area Production Manager

DATE

May 14, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil &amp; Gas Commission (2)

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER \_\_\_\_\_  
UNIT Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1974

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Paul W. White  
Agent's title Senior Clerk

Phone 307-235-5783

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, describe; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 29	7S	22E	2	0	0		-		None	T.A.
NE NE 32	7S	22E	3	0	0		-		None	T.A.
NE SE 32	7S	22E	4	0	0		-		None	T.A.
SW NE 32	7S	22E	5	30	986		-		211	
NE NE 5	8S	22E	6	0	0		-		None	T.A.
NE SE 5	8S	22E	7	0	0		-		None	T.A.
SW NE 5	8S	22E	8	0	0		-		None	T.A.
SW SE 32	7S	22E	9	0	0		-		None	Water Inj. T.A.
SW SE 5	8S	22E	10	0	0		-		None	T.A.
NE SW 5	8S	22E	11	0	0		-		None	T.A.
SW SW 5	8S	22E	12	0	0		-		None	T.A.
SW SE 6	8S	22E	13	0	0		-		None	Water Inj. T.A.
SW SW 6	8S	22E	14	0	0		-		None	Water Inj. T.A.
NE SE 6	8S	22E	15	0	0		-		None	P&A 2-25-68
SW NW 6	8S	22E	16	0	0		-		None	T.A.
SE NE 5	8S	22E	17	0	986	29.2	-		211	
TOTAL										

OIL: (Barrels)

On hand beginning of month 735  
Produced during month 986  
Sold during month 844  
Unavoidably lost 0  
Reason \_\_\_\_\_  
On hand at end of month 877

GAS: (MCF)

Sold None  
Flared/Vented None  
Used On/Off Lease 1,181 \*  
\*Purchased from Wonsits Valley Unit

WATER: (Barrels)

Disposition 211  
Pit 0  
Injected 211

- 2 - U.S.G.S., SLC
- 2 - Utah Oil & Gas Cons. Comm.
- 1 - DeGolyer and MacNaughton
- 2 - Amoco
- 2 - Chevron
- 1 - JGG
- 1 - OG
- 2 - File

1 - Donation There were 844.32 runs or sales of oil; No M cu. ft. of gas sold.  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit/  
State-Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

7-8S-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' SNL and 643' EWL (SW NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5075' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF


PULL OR ALTER CASING


FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF


REPAIRING WELL


FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Removal of concrete pad

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Removal of concrete pad is now complete. The location has been reseeded and is ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. S. Sealy

TITLE

Area Engineer

DATE

May 11, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: